

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2026 (Exclusive of GST)



Tariff Class	Tariff Code	Tariff Name	Units	Rate
--------------	-------------	-------------	-------	------

Residential

Only available to residential customers

A100	Residential Single Rate			
	<i>Single rate all times.</i>			
	- Standing charge	\$/customer p.a.		120.774
	- Unit rate	¢/kWh		9.486
A130	Residential Daytime Saver			
	Available to customers with a remotely read AMI meter.			
	<i>Peak period: 4 pm to 9 pm every day (local time).</i>			
	<i>Solar soak period: 11 am to 4 pm every day (local time).</i>			
	<i>Off-peak period: All other times.</i>			
	- Standing charge	\$/customer p.a.		120.754
	- Peak unit rate	¢/kWh		18.208
	- Off-peak unit rate	¢/kWh		4.551
	- Solar soak unit rate	¢/kWh		1.000
A10E	Residential Export			
	Available to customers with a remotely read AMI meter.			
	<i>Peak period: 4 pm to 9 pm every day (local time).</i>			
	<i>Solar soak period: 11 am to 4 pm every day (local time).</i>			
	<i>Off-peak period: All other times.</i>			
	- Standing charge	\$/customer p.a.		121.014
	- Peak unit rate	¢/kWh		18.208
	- Off-peak unit rate	¢/kWh		4.551
	- Solar soak unit rate	¢/kWh		1.000
	- Export charge unit rate (solar soak period)	¢/kWh		3.000
	- Export reward unit rate (peak period)	¢/kWh		-15.000
A180	Off-peak Heating Only (dedicated circuit)			
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only.			
	This tariff is not available to new or existing customers that install embedded generation. ^a			
	<i>11 pm to 7 am AEST all days.</i>			
	- Standing charge	\$/customer p.a.		0.000
	- Off-peak unit rate	¢/kWh		4.252

Small Business

Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh AND maximum demand < 120 kVA^b

A200	Small Business Single Rate			
	Only available to customers consuming < 40 MWh p.a.			
	<i>Single rate all times.</i>			
	- Standing charge	\$/customer p.a.		246.750
	- Unit rate	¢/kWh		13.107

Tariff Class	Tariff Code	Tariff Name	Units	Rate
A210		Time of Use Weekdays		
		Only available to customers with two rate accumulation meter (or Interval meter). AND consuming < 40 MWh p.a.		
		<i>Peak: 9 am to 9 pm weekdays (local time); Off-peak all other times.</i>		
		- Standing charge	\$/customer p.a.	250.196
		- Peak unit rate	¢/kWh	17.020
		- Off-peak unit rate	¢/kWh	3.713
A230		Time of Use Weekdays - Demand		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh p.a.		
		<i>Peak: 7 am to 11 pm weekdays (local time); Off-peak all other times.</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available.</i>		
		- Standing charge	\$/customer p.a.	494.463
		- Peak unit rate	¢/kWh	9.809
		- Off-peak unit rate	¢/kWh	3.442
		- Demand rate	\$/kW p.a.	77.889
A23N		Time of Use - Opt-out		
		Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh p.a. & < 160 MWh p.a.		
		<i>Peak: 7 am to 11 pm weekdays (local time); Off-peak all other times.</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available.</i>		
		- Standing charge	\$/customer p.a.	495.479
		- Peak unit rate	¢/kWh	18.889
		- Off-peak unit rate	¢/kWh	3.973
		- Demand rate	\$/kW p.a.	0.000
A270		Time of Use Extended - Demand (closed to new entrants)^c		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh p.a. & < 160 MWh p.a.		
		<i>Peak: 7 am to 11 pm every day (local time); Off-peak all other times.</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available.</i>		
		- Standing charge	\$/customer p.a.	532.556
		- Peak unit rate	¢/kWh	11.015
		- Off-peak unit rate	¢/kWh	3.748
		- Demand rate	\$/kW p.a.	77.889
		Minimum Chargeable Demand	60 kW	
A290		Unmetered Supply		
		<i>Peak: 7 am to 11 pm weekdays (local time) ; Off-peak all other times.</i>		
		- Peak unit rate	¢/kWh	15.160
		- Off-peak unit rate	¢/kWh	4.354

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2026 (Exclusive of GST)



Tariff Class	Tariff Code	Tariff Name	Units	Rate
--------------	-------------	-------------	-------	------

Large Business - LV (Low-voltage tariffs with nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A30B LV large business storage

Available upon application and at JEN's discretion to customers with storage capacity ≤ 500 kVA.

Peak: 4 pm to 9 pm every day (local time); Off-peak all other times.

Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.

- Standing charge	\$/customer p.a.	4,079.849
- Peak unit rate	¢/kWh	7.704
- Off-peak unit rate	¢/kWh	0.000
- Summer Demand Incentive Charge ^d	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming ≤ 0.8 GWh p.a.

Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.

Annual demand charging window is 8 am - 8 pm weekdays (local time), Rolling 12 months.

Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.

- Standing charge	\$/customer p.a.	4,145.116
- Peak unit rate	¢/kWh	5.455
- Off-peak unit rate	¢/kWh	1.452
- Annual Demand charge	\$/kVA p.a.	97.107
- Summer Demand Incentive Charge ^d	¢/kVA/day	56.133
Minimum Chargeable Annual Demand	120 kVA	

A32C LV_{CR} 0.8+ - 2.2 GWh

Available to non-embedded and embedded network customers consuming > 0.8 GWh p.a. BUT ≤ 2.2 GWh p.a.

Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.

Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.

- Standing charge	\$/customer p.a.	7,397.195
- Peak unit rate	¢/kWh	5.006
- Off-peak unit rate	¢/kWh	1.442
- Annual Demand charge	\$/kVA p.a.	85.127
- Summer Demand Incentive Charge ^d	¢/kVA/day	49.891
Minimum Chargeable Annual Demand	250 kVA	

A34C LV_{CR} 2.2+ - 6.0 GWh

Only available to non-embedded network customers consuming > 2.2 GWh p.a. BUT ≤ 6.0 GWh p.a. and embedded network customers consuming > 2.2 GWh p.a.

Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.

Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.

- Standing charge	\$/customer p.a.	13,709.068
- Peak unit rate	¢/kWh	5.002
- Off-peak unit rate	¢/kWh	1.366
- Annual Demand charge	\$/kVA p.a.	81.705
- Summer Demand Incentive Charge ^d	¢/kVA/day	48.859
Minimum Chargeable Annual Demand	250 kVA	

A34T LV_{MS_CR} 2.2* - 6.0 GWh (closed to new entrants)

Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh p.a. BUT ≤ 6.0 GWh p.a.

Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2026 (Exclusive of GST)



Tariff Class	Tariff Code	Tariff Name	Units	Rate
		<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>		
		- Standing charge	\$/customer p.a.	10,083.323
		- Peak unit rate	¢/kWh	5.286
		- Off-peak unit rate	¢/kWh	1.357
		- Annual Demand charge	\$/kVA p.a.	60.797
		- Summer Demand Incentive Charge ^d	¢/kVA/day	33.503
		Minimum Chargeable Annual Demand	250 kVA	
A37C	LV_{CR} 6.0⁺ GWh			
		Only available to non-embedded network customers consuming > 6.0 GWh p.a.		
		<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>		
		<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>		
		- Standing charge	\$/customer p.a.	21,984.091
		- Peak unit rate	¢/kWh	4.466
		- Off-peak unit rate	¢/kWh	1.321
		- Annual Demand charge	\$/kVA p.a.	81.835
		- Summer Demand Incentive Charge ^d	¢/kVA/day	45.975
		Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0⁺ GWh (closed to new entrants)			
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 GWh.		
		<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>		
		<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>		
		- Standing charge	\$/customer p.a.	17,401.314
		- Peak unit rate	¢/kWh	4.641
		- Off-peak unit rate	¢/kWh	1.321
		- Annual Demand charge	\$/kVA p.a.	60.995
		- Summer Demand Incentive Charge ^d	¢/kVA/day	33.562
		Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2026 (Exclusive of GST)



Tariff Class	Tariff Code	Tariff Name	Units	Rate
--------------	-------------	-------------	-------	------

Large Business - HV

High-voltage tariffs (nominal voltage ≥ 1000 Volts AND $\leq 22,000$ Volts)

A40C	HV_{CR}		
Available to non-embedded or embedded network customers consuming < 55 GWh p.a.			
<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>			
<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>			
- Standing charge		\$/customer p.a.	32,255.677
- Peak unit rate		¢/kWh	4.311
- Off-peak unit rate		¢/kWh	0.890
- Annual Demand charge		\$/kVA p.a.	72.564
- Summer Demand Incentive Charge ^d		¢/kVA/day	39.769
Minimum Chargeable Annual Demand		1,000 kVA	
A40T	HV_{RF_CR} (closed to new entrants)		
Available to non-embedded or embedded network customers consuming < 55 GWh p.a.			
<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>			
<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>			
- Standing charge		\$/customer p.a.	37,320.379
- Peak unit rate		¢/kWh	4.339
- Off-peak unit rate		¢/kWh	0.890
- Annual Demand charge		\$/kVA p.a.	67.655
- Summer Demand Incentive Charge ^d		¢/kVA/day	36.543
Minimum Chargeable Annual Demand		1,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh		
Only available to non-embedded customers consuming ≥ 55 GWh p.a.			
<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>			
<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>			
- Standing charge		\$/customer p.a.	39,918.396
- Peak unit rate		¢/kWh	4.035
- Off-peak unit rate		¢/kWh	0.824
- Annual Demand charge		\$/kVA p.a.	61.882
- Summer Demand Incentive Charge ^d		¢/kVA/day	32.991
Minimum Chargeable Annual Demand		10,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2026 (Exclusive of GST)



Tariff Class	Tariff Code	Tariff Name	Units	Rate
--------------	-------------	-------------	-------	------

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A50C	Subtransmission_{CR}		
	<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>		
	<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>		
	- Standing charge	\$/p.a./connection	105,937.166
	- Peak unit rate	¢/kWh	2.917
	- Off-peak unit rate	¢/kWh	0.508
	- Annual Demand charge	\$/kVA p.a.	27.121
	- Summer Demand Incentive Charge ^d	¢/kVA/day	13.268
	Minimum Chargeable Annual Demand	15,000 kVA	

A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>		
	<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>		
	- Standing charge	\$/p.a./connection	91,163.681
	- Peak unit rate	¢/kWh	2.773
	- Off-peak unit rate	¢/kWh	0.483
	- Annual Demand charge	\$/kVA p.a.	26.697
	- Summer Demand Incentive Charge ^d	¢/kVA/day	13.003
	Minimum Chargeable Annual Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2026 (Exclusive of GST)



Tariff Class	Tariff Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}			
Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV loop.				
<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>				
<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>				
	- Standing charge		\$/p.a./connection	103,706.354
	- Peak unit rate		¢/kWh	2.917
	- Off-peak unit rate		¢/kWh	0.508
	- Annual Demand charge		\$/kVA p.a.	26.089
	- Summer Demand Incentive Charge ^d		¢/kVA/day	12.602
	Minimum Chargeable Annual Demand		15,000 kVA	
A50X	Subtransmission EG_{CR}			
Available to Embedded Generators connected to SMTS-SPS-ST Loop.				
<i>Peak: 8 am to 8 pm (local time) weekdays; Off-peak all other times.</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months.</i>				
<i>Summer Demand Incentive Charge charging window is 4 pm - 7 pm workdays (local time) each month in December to March, reset monthly.</i>				
	- Standing charge		\$/p.a./connection	55,075.879
	- Peak unit rate		¢/kWh	2.955
	- Off-peak unit rate		¢/kWh	0.499
	- Annual Demand charge		\$/kVA p.a.	9.857
	- Summer Demand Incentive Charge ^f		¢/kVA/day	1.879
	Minimum Chargeable Annual Demand		15,000 kVA	

^a The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^b Tariff A23N is available to customers with maximum demand >120kVA.

^c Other terms and conditions apply.

^d There is no minimum demand for the summer demand incentive charge.

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices.