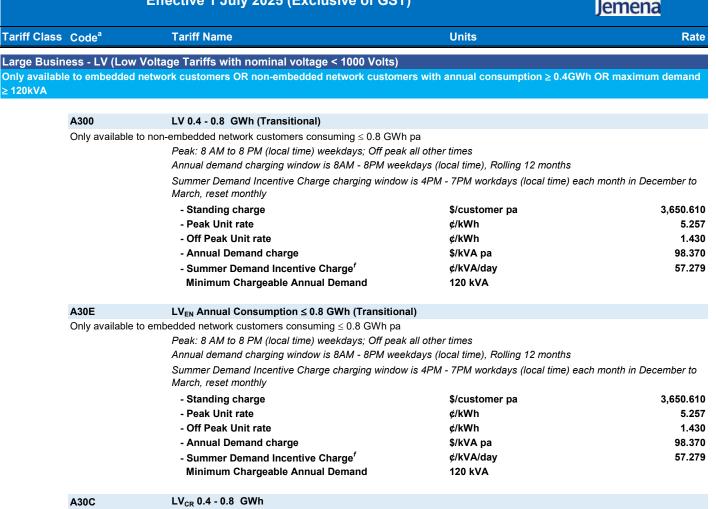
		Effective 1 July 2025 (Exclusive o		Jemena
lass	Code ^a	Tariff Name	Units	Rat
ntia				
ailabl	e to residential	customers		
	A100	Residential Single Rate		
		Single rate all times		
		- Standing charge	\$/customer pa	111.14
		- Unit rate	¢/kWh	9.89
	A120	Residential Time of Use		
	Available to cu	stomers with a remotely read AMI meter		
		Peak: 3 PM to 9 PM everyday (local time); C	ff peak all other times	
		- Standing charge	\$/customer pa	111.14
		- Peak Unit rate	¢/kWh	16.70
		- Off Peak Unit rate	¢/kWh	4.67
			<i>p</i>	
	A10D	Residential Demand		
	Available to cu	stomers with a remotely read AMI meter		
		Energy consumption - single rate all times		
		Demand charging window 3PM - 9PM worka	ays (local time); reset monthly. Prices may vary for	·
		summer and non-summer months ^b		
		- Standing charge	\$/customer pa	111.14
		- Unit rate	¢/kWh	4.61
		- Demand rate	, \$/kW pa	68.98
			•	
	A180	Off Peak Heating Only (dedicated circuit)		
	Available as a	complementary tariff to the "Residential Single Rate"	A100 tariff only	
	This tariff is not	t available to new or existing customers that install e 11 PM to 7 AM AEST all days	mbedded generation ^c	
		- Standing charge	\$/customer pa	0.00
		- Off Peak Unit rate	¢/kWh	4.21
			·	
	ness	pedded or non-embedded) with annual consumpti	$a_{\rm r} < 0.4$ CWb and maximum domand < 120 kVA	e
6 10 0	customers (entr			
	A200	Small Business Single Rate		
	Only available	to customers consuming < 40 MWh pa		
		Single rate all times		
		- Standing charge	\$/customer pa	222.51
		- Unit rate	¢/kWh	13.29
	A20D	Small Business Demand		
	Only available	to customers with meter capable of measuring dema	nd	
		g < 40 MWh pa		
		Single rate all times		
			ays (local time) using the maximum level of the last	12 months where data
		- Standing charge	\$/customer pa	222.51
			-	
		- Unit rate	¢/kWh	11 11
		- Unit rate - Demand rate	¢/kWh \$/kW pa	11.119 77.318

	Jemen	ha Electricity Networks (VIC) Ltd - N Effective 1 July 2025 (Exclusive o		Jemena
iff Class	Code ^a	Tariff Name	Units	Rate
	A210	Time of Use Weekdays		
	•	to customers with two rate accumulation meter (or Ir g < 40 MWh pa	terval meter)	
		Peak: 9 AM to 9 PM weekdays (local time); (
		- Standing charge	\$/customer pa	250.51
		- Peak Unit rate	¢/kWh	17.07
		- Off Peak Unit rate	¢/kWh	3.68
	A230	Time of Use Weekdays - Demand		
		to customers with a meter capable of measuring der g > 40 MWh pa	nand	
		Peak: 7 AM to 11 PM weekdays (local time); Demand charging window set at any time (lo available	Off peak all other times cal time) using the maximum level of the last 12 m	nonths where data is
		- Standing charge	\$/customer pa	366.85
		- Peak Unit rate	¢/kWh	9.97
		- Off Peak Unit rate	¢/kWh	3.48
		- Demand rate	\$/kW pa	78.73
			¢inte pa	10.10
		Time of Use - Opt-out stomers with any maximum demand BUT only availa g > 40 MWh pa & < 160 MWh pa		ng demand
		Peak: 7 AM to 11 PM weekdays (local time);	Off peak all other times	
		Demand charging window set at any time (lo available	cal time) using the maximum level of the last 12 m	nonths where data is
		- Standing charge	\$/customer pa	366.85
		- Peak Unit rate	¢/kWh	19.04
		- Off Peak Unit rate	¢/kWh	3.95
		- Demand rate	\$/kW pa	0.00
	A270	Time of Use Extended - Demand (closed	to new entrants) ^d	
	,	to customers with a meter capable of measuring der g > 40 MWh pa & < 160 MWh pa	nand	
		Peak: 7 AM to 11 PM "Mon-Sun" (local time)	; Off peak all other times	
		Demand charging window set at any time (lo available	cal time) using the maximum level of the last 12 m	nonths where data is
		- Standing charge	\$/customer pa	366.85
		- Peak Unit rate	¢/kWh	10.94
		- Off Peak Unit rate	¢/kWh	3.81
		- Demand rate	\$/kW pa	78.73
		Minimum Chargeable Demand	60 kW	
	A290	Unmetered Supply		
		Peak: 7 AM to 11 PM weekdays (local time)	; Off peak all other times	
		- • • • • •		
		- Peak Unit rate	¢/kWh	15.46



Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	3,650.610
- Peak Unit rate	¢/kWh	5.257
- Off Peak Unit rate	¢/kWh	1.430
- Annual Demand charge	\$/kVA pa	98.370
- Summer Demand Incentive Charge ^f	¢/kVA/day	57.279
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs Effective 1 July 2025 (Exclusive of GST) Tariff Class Code^a **Tariff Name** Units Rate A320 LV 0.8⁺ - 2.2 GWh (Transitional) Only available to non-embedded network customers consuming > 0.8 GWh pa BUT \leq 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge \$/customer pa 6.452.968 - Peak Unit rate ¢/kWh 4.762 - Off Peak Unit rate ¢/kWh 1 4 1 8 - Annual Demand charge \$/kVA pa 86.160 50.909 - Summer Demand Incentive Charge¹ ¢/kVA/dav **Minimum Chargeable Annual Demand** 250 kVA A32E LV_{EN} 0.8⁺ - 2.2 GWh (Transitional) Only available to embedded network customers consuming > 0.8 GWh pa BUT \leq 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge \$/customer pa 6,452.968 - Peak Unit rate ¢/kWh 4.762 ¢/kWh 1.418 - Off Peak Unit rate - Annual Demand charge \$/kVA pa 86.160 - Summer Demand Incentive Charge^f ¢/kVA/day 50.909 Minimum Chargeable Annual Demand 250 kVA A32C LV_{CR} 0.8+ - 2.2 GWh Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT \leq 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge \$/customer pa 6,452.968 - Peak Unit rate ¢/kWh 4.762 ¢/kWh - Off Peak Unit rate 1.418 \$/kVA pa 86.160 - Annual Demand charge ¢/kVA/day 50,909 Summer Demand Incentive Charge¹ Minimum Chargeable Annual Demand 250 kVA A340 LV 2.2⁺ - 6.0 GWh (Transitional) Only available to non-embedded network customers consuming > 2.2 GWh pa BUT \leq 6.0 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge 11,754.252 \$/customer pa - Peak Unit rate ¢/kWh 4.742 - Off Peak Unit rate ¢/kWh 1.337 - Annual Demand charge \$/kVA pa 82.896 49.856 - Summer Demand Incentive Charge^f ¢/kVA/day Minimum Chargeable Annual Demand 250 kVA

Jemena Electricity Networks (VIC) Ltd - Network Tariffs Effective 1 July 2025 (Exclusive of GST) Tariff Class Code^a **Tariff Name** Units Rate A34E LV_{EN} 2.2⁺ GWh (Transitional) Only available to embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly 11,754.252 - Standing charge \$/customer pa - Peak Unit rate ¢/kWh 4.742 - Off Peak Unit rate ¢/kWh 1.337 - Annual Demand charge \$/kVA pa 82.896 49.856 - Summer Demand Incentive Charge^f ¢/kVA/day Minimum Chargeable Annual Demand 250 kVA A34C LV_{CR} 2.2+ - 6.0 GWh Only available to non-embedded network customers consuming > 2.2 GWh pa BUT \leq 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March. reset monthly - Standing charge 11,754.252 \$/customer pa - Peak Unit rate ¢/kWh 4.742 - Off Peak Unit rate ¢/kWh 1 337 - Annual Demand charge \$/kVA pa 82.896 ¢/kVA/day 49.856 - Summer Demand Incentive Charge^f **Minimum Chargeable Annual Demand** 250 kVA A34M LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional) Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT \leq 6.0 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March. reset monthly - Standing charge \$/customer pa 8,729.834 - Peak Unit rate ¢/kWh 4.993 - Off Peak Unit rate ¢/kWh 1.329 61.097

Annual Demand charge \$/kVA pa
 Summer Demand Incentive Charge^f ¢/kVA/day
 Minimum Chargeable Annual Demand 250 kVA

LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d

Only available to non-embedded network customer taking supply from multiple NMIs on a single

A34T

site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT \leq 6.0 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

34.187

- Standing charge	\$/customer pa	8,729.834
- Peak Unit rate	¢/kWh	4.993
- Off Peak Unit rate	¢/kWh	1.329
- Annual Demand charge	\$/kVA pa	61.097
- Summer Demand Incentive Charge ^f	¢/kVA/day	34.187
Minimum Chargeable Annual Demand	250 kVA	

ass	Code ^a	Tariff Name	Units	Rat
-				
	A370	LV 6.0 ⁺ GWh (Transitional)		
	Only available	to non-embedded network customers consuming > 6.0 GWh		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM wee		
		Summer Demand Incentive Charge charging window		h month in December to
		March, reset monthly		
		- Standing charge	\$/customer pa	19,021.9
		- Peak Unit rate	¢/kWh	4.2
		- Off Peak Unit rate	¢/kWh	1.2
		- Annual Demand charge	\$/kVA pa	82.4
		- Summer Demand Incentive Charge ^f	¢/kVA/day	46.9
		Minimum Chargeable Annual Demand	450 kVA	
	A37C	LV _{cR} 6.0 ⁺ GWh		
	Only available	to non-embedded network customers consuming > 6.0 GWh	ра	
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
		Annual demand charging window is 8AM - 8PM wee	kdays (local time), Rolling 12 months	
		Summer Demand Incentive Charge charging window March, reset monthly	r is 4PM - 7PM work days (local time) ea	ch month in December t
		- Standing charge	\$/customer pa	19,021.9
		- Peak Unit rate	¢/kWh	4.2
		- Off Peak Unit rate	¢/kWh	1.2
		- Annual Demand charge	\$/kVA pa	82.4
		- Summer Demand Incentive Charge ^f	¢/kVA/day	46.9
		Minimum Chargeable Annual Demand	450 kVA	
	A37M	LV _{MS} 6.0 ⁺ GWh (closed to new entrants) ^d (Transitio	nal)	
	•	to non-embedded network customer taking supply from mult	-	
	site AND the ag	ggregated annual consumption from those NMIs is > 6.0 GW		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
		Annual demand charging window is 8AM - 8PM wee		
		Summer Demand Incentive Charge charging window March, reset monthly	is 4PM - 7PM workdays (local time) ead	ch month in December to
		- Standing charge	\$/customer pa	15,164.6
		- Peak Unit rate	¢/kWh	4.4
		- Off Peak Unit rate	¢/kWh	1.2
		- Annual Demand charge	\$/kVA pa ¢/kVA/day	61.2 34.2
		- Summer Demand Incentive Charge' Minimum Chargeable Annual Demand	450 kVA	34.2
			4	
	A37T	LV _{MS_CR} 6.0 ⁺ GWh (only available to customers curre		
	-	to non-embedded network customer taking supply from mult gated annual consumption from those NMIs is > 6.0 GWh	pie NMIS on a single site	
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
		Annual demand charging window is 8AM - 8PM wee Summer Demand Incentive Charge charging window		ch month in December to
		March, reset monthly	······································	
		- Standing charge	\$/customer pa	15,164.6
		- Peak Unit rate	¢/kWh	4.4
		- Off Peak Unit rate	¢/kWh	1.2
		- Annual Demand charge - Summer Demand Incentive Charge ^f	\$/kVA pa ¢/kVA/day	61.2 34.2

- Summer Demand Incentive Charge^f ¢/kVA/day 34.247 Minimum Chargeable Annual Demand 450 kVA

Jemena Electricity Networks (VIC) Ltd - Network Tariffs Effective 1 July 2025 (Exclusive of GST) leme Tariff Class Code^a **Tariff Name** Units Rate Large Business - HV High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts) A400 HV (Transitional) Only available to non-embedded network customers consuming < 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge \$/customer pa 26,156.019 - Peak Unit rate ¢/kWh 4.050 - Off Peak Unit rate ¢/kWh 0.880 71.637 - Annual Demand charge \$/kVA pa ¢/kVA/day 39.849 - Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand 1,000 kVA HV_{EN} (Transitional) A40E Only available to embedded network customers consuming < 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge \$/customer pa 26,156.019 - Peak Unit rate ¢/kWh 4.050 - Off Peak Unit rate ¢/kWh 0.880 - Annual Demand charge \$/kVA pa 71.637 ¢/kVA/day 39.849 - Summer Demand Incentive Charge^f 1,000 kVA Minimum Chargeable Annual Demand HVCR A40C Available to non-embedded or embedded network customers consuming < 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge \$/customer pa 26,156.019 - Peak Unit rate ¢/kWh 4.050 - Off Peak Unit rate ¢/kWh 0.880

- Annual Demand charge
- Summer Demand Incentive Charge^f ¢/kVA/day 1,000 kVA

\$/kVA pa

71.637

39.849

Minimum Chargeable Annual Demand

Jemena

Class	Code ^a	Tariff Name	Units	Rat
	A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak	k all other times	
		Annual demand charging window is 8AM - 8PM wee	kdays (local time), Rolling 12 months	
		Summer Demand Incentive Charge charging window March, reset monthly	v is 4PM - 7PM workdays (local time) ea	ch month in December to
		- Standing charge	\$/customer pa	26,156.01
		- Peak Unit rate	¢/kWh	4.05
		- Off Peak Unit rate	¢/kWh	0.88
		- Annual Demand charge	\$/kVA pa	66.76
		- Summer Demand Incentive Charge ^f	¢/kVA/day	36.61
		Minimum Chargeable Annual Demand	1,000 kVA	
	A40T	$HV_{RF_{CR}}$ (only available to customers currently on the		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
		Annual demand charging window is 8AM - 8PM wee	kdays (local time), Rolling 12 months	
		Summer Demand Incentive Charge charging window March, reset monthly	v is 4PM - 7PM workdays (local time) ea	ch month in December to
		- Standing charge	\$/customer pa	26,156.01
		- Peak Unit rate	¢/kWh	4.05
		- Off Peak Unit rate	¢/kWh	0.8
		- Annual Demand charge	\$/kVA pa	66.7
		- Summer Demand Incentive Charge ^f	¢/kVA/day	36.6
		Minimum Chargeable Annual Demand	1,000 kVA	
	A480	HV - Annual Consumption \ge 55 GWh (Transitional	al)	
	Only available to	o non-embedded customers consuming \ge 55 GWh pa		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
		Annual demand charging window is 8AM - 8PM wee	kdays (local time), Rolling 12 months	
		Summer Demand Incentive Charge charging window March, reset monthly	v is 4PM - 7PM workdays (local time) ea	ch month in December to
		- Standing charge	\$/customer pa	27,298.88
		- Peak Unit rate	¢/kWh	3.78
		- Off Peak Unit rate	¢/kWh	0.81
		- Annual Demand charge	\$/kVA pa	60.98
		- Summer Demand Incentive Charge ^f	¢/kVA/day	33.0
		Minimum Chargeable Annual Demand	10,000 kVA	
	A48C	HV_{CR} - Annual Consumption \ge 55 GWh (Transition	nal)	
	Only available to	o non-embedded customers consuming ≥ 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
		Annual demand charging window is 8AM - 8PM wee		
		Summer Demand Incentive Charge charging window March, reset monthly	v is 4PM - 7PM workdays (local time) ea	ch month in December to
		- Standing charge	\$/customer pa	27,298.8
		- Peak Unit rate	¢/kWh	3.78
		- Off Peak Unit rate	¢/kWh	0.8
		- Annual Demand charge	\$/kVA pa	60.98
		- Summer Demand Incentive Charge ^f	¢/kVA/day	33.0
		Minimum Chargeable Annual Demand	10,000 kVA	



vailable to subtr A50	s - Subtransmiss transmission custo	Subtransmission (Transitional) Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM weel Summer Demand Incentive Charge charging window March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	kdays (local time), Rolling 12 months	Rate in month in December to 79,436.674 2.710 0.510 26.562 13.321
vailable to subtr A50	transmission cust	Subtransmission (Transitional) Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM weel Summer Demand Incentive Charge charging window March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	kdays (local time), Rolling 12 months r is 4PM - 7PM workdays (local time) each \$/pa/connection ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	79,436.67 2.716 0.516 26.562
A50	500	Subtransmission (Transitional) Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	kdays (local time), Rolling 12 months r is 4PM - 7PM workdays (local time) each \$/pa/connection ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	79,436.67 2.710 0.510 26.562
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	kdays (local time), Rolling 12 months r is 4PM - 7PM workdays (local time) each \$/pa/connection ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	79,436.67 2.716 0.516 26.562
A50	50C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	kdays (local time), Rolling 12 months r is 4PM - 7PM workdays (local time) each \$/pa/connection ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	79,436.67 2.71 0.51 26.56
A5(50C	Summer Demand Incentive Charge charging window March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	is 4PM - 7PM workdays (local time) each \$/pa/connection ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	79,436.67 2.71 0.51 26.56
A50	50C	March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	\$/pa/connection ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	79,436.67 2.71 0.51 26.56
A50	50C	 Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand Subtransmission_{cR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	2.71 0.51 26.56
A50	50C	 Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand Subtransmission_{cR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak 	¢/kWh \$/kVA pa ¢/kVA/day	0.51 26.56
A50	50C	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand Subtransmission_{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak 	\$/kVA pa ¢/kVA/day	26.56
A5(50C	- Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand Subtransmission _{cR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	¢/kVA/day	
A5(50C	Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	•	13.32
A5(50C	Minimum Chargeable Annual Demand Subtransmission _{CR} Peak: 8 AM to 8 PM (local time) weekdays; Off peak	15,000 kVA	
A5(50C	Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
			all other times	
		Annual demand charging window is 8AM - 8PM week	<days (local="" 12="" months<="" rolling="" td="" time),=""><td></td></days>	
		Summer Demand Incentive Charge charging window March, reset monthly	is 4PM - 7PM workdays (local time) each	n month in December to
		- Standing charge	\$/pa/connection	83,502.41
		- Peak Unit rate	¢/kWh	2.71
		- Off Peak Unit rate	¢/kWh	0.51
		- Annual Demand charge	, \$/kVA pa	26.56
		- Summer Demand Incentive Charge ^f	¢/kVA/day	13.32
		Minimum Chargeable Annual Demand	15,000 kVA	
A50	50M	Subtransmission - Multiple Connection _{CR}		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 months	
		Summer Demand Incentive Charge charging window March, reset monthly	is 4PM - 7PM workdays (local time) each	n month in December to
		- Standing charge	\$/pa/connection	82,957.65
		- Peak Unit rate	¢/kWh	2.58
		- Off Peak Unit rate	¢/kWh	0.49
		- Annual Demand charge	\$/kVA pa	26.13
		- Summer Demand Incentive Charge ^f	¢/kVA/day	13.05
		Minimum Chargeable Annual Demand	15,000 kVA	
A50	50A	Subtransmission MA (Transitional)		
Ava	vailable to Subtransi	nission customers connected to KTS-TMA-MAT-AW-I	PV Loop.	
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week		
		Summer Demand Incentive Charge charging window	, , ,	n month in December to
		March, reset monthly	* I	70,400,07
		- Standing charge	\$/pa/connection	79,436.67
		- Peak Unit rate	¢/kWh	2.71
		- Off Peak Unit rate	¢/kWh	0.51
		- Annual Demand charge	\$/kVA pa	25.52
		- Summer Demand Incentive Charge ⁷ Minimum Chargeable Annual Demand	¢/kVA/day 15,000 kVA	12.65

Jemena Electricity Networks (VIC) Ltd - Network Tariffs Effective 1 July 2025 (Exclusive of GST) Tariff Class Code^a **Tariff Name** Units Rate A50T Subtransmission MA_{CR} Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop. Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly 83,502.412 - Standing charge \$/pa/connection - Peak Unit rate ¢/kWh 2.716 - Off Peak Unit rate ¢/kWh 0.516 - Annual Demand charge \$/kVA pa 25.522 12.653 - Summer Demand Incentive Charge^f ¢/kVA/dav **Minimum Chargeable Annual Demand** 15,000 kVA A50E Subtransmission EG (Transitional) Available to Embedded Generators connected to SMTS-SPS-ST Loop. Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge \$/pa/connection 46.819.064 - Peak Unit rate ¢/kWh 2.749 - Off Peak Unit rate ¢/kWh 0 506 - Annual Demand charge \$/kVA pa 9 1 2 5 ¢/kVA/dav 1.887 - Summer Demand Incentive Charge^f **Minimum Chargeable Annual Demand** 15,000 kVA A50X Subtransmission EG_{CR} Available to Embedded Generators connected to SMTS-SPS-ST Loop. Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly - Standing charge \$/pa/connection 50.884.801 - Peak Unit rate ¢/kWh 2.749 - Off Peak Unit rate ¢/kWh 0.506 \$/kVA pa 9.125 - Annual Demand charge ¢/kVA/day 1.887 - Summer Demand Incentive Charge^f

^a Tariffs starting with "F" were tariffs that previously attracted the premium feed-in tariff rebate. These tariffs ended on 1 November 2024 and all customers that were previously on PfiT tariffs have been moved to the corresponding A tariff.

Minimum Chargeable Annual Demand

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

15,000 kVA

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website: <u>Contract Demand Policy</u>