

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2025 (Exclusive of GST)



Tariff Class	Code ^a	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100	Residential Single Rate			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		111.145
	- Unit rate	¢/kWh		9.892
A120	Residential Time of Use			
	Available to customers with a remotely read AMI meter			
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>			
	- Standing charge	\$/customer pa		111.145
	- Peak Unit rate	¢/kWh		16.706
	- Off Peak Unit rate	¢/kWh		4.675
A10D	Residential Demand			
	Available to customers with a remotely read AMI meter			
	<i>Energy consumption - single rate all times</i>			
	<i>Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>			
	- Standing charge	\$/customer pa		111.145
	- Unit rate	¢/kWh		4.618
	- Demand rate	\$/kW pa		68.987
A180	Off Peak Heating Only (dedicated circuit)			
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only			
	This tariff is not available to new or existing customers that install embedded generation ^c			
	<i>11 PM to 7 AM AEST all days</i>			
	- Standing charge	\$/customer pa		0.000
	- Off Peak Unit rate	¢/kWh		4.213

Small Business

Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh and maximum demand < 120 kVA^e

A200	Small Business Single Rate			
	Only available to customers consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		222.519
	- Unit rate	¢/kWh		13.296
A20D	Small Business Demand			
	Only available to customers with meter capable of measuring demand			
	AND consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>			
	- Standing charge	\$/customer pa		222.519
	- Unit rate	¢/kWh		11.119
	- Demand rate	\$/kW pa		77.318

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Tariff Class	Code ^a	Tariff Name	Units	Rate
A210		Time of Use Weekdays		
		Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
		<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
		- Standing charge	\$/customer pa	250.519
		- Peak Unit rate	¢/kWh	17.078
		- Off Peak Unit rate	¢/kWh	3.683
A230		Time of Use Weekdays - Demand		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	366.854
		- Peak Unit rate	¢/kWh	9.976
		- Off Peak Unit rate	¢/kWh	3.488
		- Demand rate	\$/kW pa	78.736
A23N		Time of Use - Opt-out		
		Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	366.854
		- Peak Unit rate	¢/kWh	19.046
		- Off Peak Unit rate	¢/kWh	3.957
		- Demand rate	\$/kW pa	0.000
A270		Time of Use Extended - Demand (closed to new entrants)^d		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	366.854
		- Peak Unit rate	¢/kWh	10.946
		- Off Peak Unit rate	¢/kWh	3.815
		- Demand rate	\$/kW pa	78.736
		Minimum Chargeable Demand	60 kW	
A290		Unmetered Supply		
		<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
		- Peak Unit rate	¢/kWh	15.463
		- Off Peak Unit rate	¢/kWh	4.282

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Tariff Class	Code ^a	Tariff Name	Units	Rate
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Large Business - LV (Low Voltage Tariffs with nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption $\geq 0.4\text{GWh}$ OR maximum demand $\geq 120\text{kVA}$

A300 LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming $\leq 0.8\text{ GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	3,650.610
- Peak Unit rate	¢/kWh	5.257
- Off Peak Unit rate	¢/kWh	1.430
- Annual Demand charge	\$/kVA pa	98.370
- Summer Demand Incentive Charge ^f	¢/kVA/day	57.279
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption $\leq 0.8\text{ GWh}$ (Transitional)

Only available to embedded network customers consuming $\leq 0.8\text{ GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	3,650.610
- Peak Unit rate	¢/kWh	5.257
- Off Peak Unit rate	¢/kWh	1.430
- Annual Demand charge	\$/kVA pa	98.370
- Summer Demand Incentive Charge ^f	¢/kVA/day	57.279
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming $\leq 0.8\text{ GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	3,650.610
- Peak Unit rate	¢/kWh	5.257
- Off Peak Unit rate	¢/kWh	1.430
- Annual Demand charge	\$/kVA pa	98.370
- Summer Demand Incentive Charge ^f	¢/kVA/day	57.279
Minimum Chargeable Annual Demand	120 kVA	

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Tariff Class	Code ^a	Tariff Name	Units	Rate
A320		LV 0.8⁺ - 2.2 GWh (Transitional)		
Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	6,452.968
		- Peak Unit rate	¢/kWh	4.762
		- Off Peak Unit rate	¢/kWh	1.418
		- Annual Demand charge	\$/kVA pa	86.160
		- Summer Demand Incentive Charge ^f	¢/kVA/day	50.909
		Minimum Chargeable Annual Demand	250 kVA	
A32E		LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	6,452.968
		- Peak Unit rate	¢/kWh	4.762
		- Off Peak Unit rate	¢/kWh	1.418
		- Annual Demand charge	\$/kVA pa	86.160
		- Summer Demand Incentive Charge ^f	¢/kVA/day	50.909
		Minimum Chargeable Annual Demand	250 kVA	
A32C		LV_{CR} 0.8⁺ - 2.2 GWh		
Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	6,452.968
		- Peak Unit rate	¢/kWh	4.762
		- Off Peak Unit rate	¢/kWh	1.418
		- Annual Demand charge	\$/kVA pa	86.160
		- Summer Demand Incentive Charge ^f	¢/kVA/day	50.909
		Minimum Chargeable Annual Demand	250 kVA	
A340		LV 2.2⁺ - 6.0 GWh (Transitional)		
Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	11,754.252
		- Peak Unit rate	¢/kWh	4.742
		- Off Peak Unit rate	¢/kWh	1.337
		- Annual Demand charge	\$/kVA pa	82.896
		- Summer Demand Incentive Charge ^f	¢/kVA/day	49.856
		Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class	Code ^a	Tariff Name	Units	Rate
A34E		LV_{EN} 2.2⁺ GWh (Transitional)		
Only available to embedded network customers consuming > 2.2 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	11,754.252
		- Peak Unit rate	¢/kWh	4.742
		- Off Peak Unit rate	¢/kWh	1.337
		- Annual Demand charge	\$/kVA pa	82.896
		- Summer Demand Incentive Charge ^f	¢/kVA/day	49.856
		Minimum Chargeable Annual Demand	250 kVA	
A34C		LV_{CR} 2.2+ - 6.0 GWh		
Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	11,754.252
		- Peak Unit rate	¢/kWh	4.742
		- Off Peak Unit rate	¢/kWh	1.337
		- Annual Demand charge	\$/kVA pa	82.896
		- Summer Demand Incentive Charge ^f	¢/kVA/day	49.856
		Minimum Chargeable Annual Demand	250 kVA	
A34M		LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	8,729.834
		- Peak Unit rate	¢/kWh	4.993
		- Off Peak Unit rate	¢/kWh	1.329
		- Annual Demand charge	\$/kVA pa	61.097
		- Summer Demand Incentive Charge ^f	¢/kVA/day	34.187
		Minimum Chargeable Annual Demand	250 kVA	
A34T		LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	8,729.834
		- Peak Unit rate	¢/kWh	4.993
		- Off Peak Unit rate	¢/kWh	1.329
		- Annual Demand charge	\$/kVA pa	61.097
		- Summer Demand Incentive Charge ^f	¢/kVA/day	34.187
		Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class	Code ^a	Tariff Name	Units	Rate
A370		LV 6.0⁺ GWh (Transitional)		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	19,021.983
		- Peak Unit rate	¢/kWh	4.259
		- Off Peak Unit rate	¢/kWh	1.291
		- Annual Demand charge	\$/kVA pa	82.419
		- Summer Demand Incentive Charge ^f	¢/kVA/day	46.913
		Minimum Chargeable Annual Demand	450 kVA	
A37C		LV_{CR} 6.0⁺ GWh		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	19,021.983
		- Peak Unit rate	¢/kWh	4.259
		- Off Peak Unit rate	¢/kWh	1.291
		- Annual Demand charge	\$/kVA pa	82.419
		- Summer Demand Incentive Charge ^f	¢/kVA/day	46.913
		Minimum Chargeable Annual Demand	450 kVA	
A37M		LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	15,164.616
		- Peak Unit rate	¢/kWh	4.415
		- Off Peak Unit rate	¢/kWh	1.291
		- Annual Demand charge	\$/kVA pa	61.285
		- Summer Demand Incentive Charge ^f	¢/kVA/day	34.247
		Minimum Chargeable Annual Demand	450 kVA	
A37T		LV_{MS_CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	15,164.616
		- Peak Unit rate	¢/kWh	4.415
		- Off Peak Unit rate	¢/kWh	1.291
		- Annual Demand charge	\$/kVA pa	61.285
		- Summer Demand Incentive Charge ^f	¢/kVA/day	34.247
		Minimum Chargeable Annual Demand	450 kVA	

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Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND $\leq 22,000$ Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	26,156.019
- Peak Unit rate	¢/kWh	4.050
- Off Peak Unit rate	¢/kWh	0.880
- Annual Demand charge	\$/kVA pa	71.637
- Summer Demand Incentive Charge ^f	¢/kVA/day	39.849
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	26,156.019
- Peak Unit rate	¢/kWh	4.050
- Off Peak Unit rate	¢/kWh	0.880
- Annual Demand charge	\$/kVA pa	71.637
- Summer Demand Incentive Charge ^f	¢/kVA/day	39.849
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	26,156.019
- Peak Unit rate	¢/kWh	4.050
- Off Peak Unit rate	¢/kWh	0.880
- Annual Demand charge	\$/kVA pa	71.637
- Summer Demand Incentive Charge ^f	¢/kVA/day	39.849
Minimum Chargeable Annual Demand	1,000 kVA	

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Tariff Class	Code ^a	Tariff Name	Units	Rate
A40R		HV_{RF} (closed to new entrants) ^d (Transitional) <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	26,156.019
		- Peak Unit rate	¢/kWh	4.057
		- Off Peak Unit rate	¢/kWh	0.880
		- Annual Demand charge	\$/kVA pa	66.762
		- Summer Demand Incentive Charge ^f	¢/kVA/day	36.616
		Minimum Chargeable Annual Demand	1,000 kVA	
A40T		HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	26,156.019
		- Peak Unit rate	¢/kWh	4.057
		- Off Peak Unit rate	¢/kWh	0.880
		- Annual Demand charge	\$/kVA pa	66.762
		- Summer Demand Incentive Charge ^f	¢/kVA/day	36.616
		Minimum Chargeable Annual Demand	1,000 kVA	
A480		HV - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	27,298.888
		- Peak Unit rate	¢/kWh	3.784
		- Off Peak Unit rate	¢/kWh	0.817
		- Annual Demand charge	\$/kVA pa	60.989
		- Summer Demand Incentive Charge ^f	¢/kVA/day	33.057
		Minimum Chargeable Annual Demand	10,000 kVA	
A48C		HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	27,298.888
		- Peak Unit rate	¢/kWh	3.784
		- Off Peak Unit rate	¢/kWh	0.817
		- Annual Demand charge	\$/kVA pa	60.989
		- Summer Demand Incentive Charge ^f	¢/kVA/day	33.057
		Minimum Chargeable Annual Demand	10,000 kVA	

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Large Business - Subtransmission

Available to subtransmission customers (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>	
- Standing charge	\$/pa/connection 79,436.675
- Peak Unit rate	¢/kWh 2.716
- Off Peak Unit rate	¢/kWh 0.516
- Annual Demand charge	\$/kVA pa 26.562
- Summer Demand Incentive Charge ^f	¢/kVA/day 13.321
Minimum Chargeable Annual Demand	15,000 kVA
A50C	Subtransmission_{CR}
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>	
- Standing charge	\$/pa/connection 83,502.412
- Peak Unit rate	¢/kWh 2.716
- Off Peak Unit rate	¢/kWh 0.516
- Annual Demand charge	\$/kVA pa 26.562
- Summer Demand Incentive Charge ^f	¢/kVA/day 13.321
Minimum Chargeable Annual Demand	15,000 kVA
A50M	Subtransmission - Multiple Connection_{CR}
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>	
- Standing charge	\$/pa/connection 82,957.657
- Peak Unit rate	¢/kWh 2.587
- Off Peak Unit rate	¢/kWh 0.493
- Annual Demand charge	\$/kVA pa 26.136
- Summer Demand Incentive Charge ^f	¢/kVA/day 13.055
Minimum Chargeable Annual Demand	15,000 kVA
A50A	Subtransmission MA (Transitional)
Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop. <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>	
- Standing charge	\$/pa/connection 79,436.675
- Peak Unit rate	¢/kWh 2.716
- Off Peak Unit rate	¢/kWh 0.516
- Annual Demand charge	\$/kVA pa 25.522
- Summer Demand Incentive Charge ^f	¢/kVA/day 12.653
Minimum Chargeable Annual Demand	15,000 kVA

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2025 (Exclusive of GST)



Tariff Class	Code ^a	Tariff Name	Units	Rate
A50T		Subtransmission MA_{CR}		
		Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	83,502.412
		- Peak Unit rate	¢/kWh	2.716
		- Off Peak Unit rate	¢/kWh	0.516
		- Annual Demand charge	\$/kVA pa	25.522
		- Summer Demand Incentive Charge ^f	¢/kVA/day	12.653
		Minimum Chargeable Annual Demand	15,000 kVA	
A50E		Subtransmission EG (Transitional)		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	46,819.064
		- Peak Unit rate	¢/kWh	2.749
		- Off Peak Unit rate	¢/kWh	0.506
		- Annual Demand charge	\$/kVA pa	9.125
		- Summer Demand Incentive Charge ^f	¢/kVA/day	1.887
		Minimum Chargeable Annual Demand	15,000 kVA	
A50X		Subtransmission EG_{CR}		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	50,884.801
		- Peak Unit rate	¢/kWh	2.749
		- Off Peak Unit rate	¢/kWh	0.506
		- Annual Demand charge	\$/kVA pa	9.125
		- Summer Demand Incentive Charge ^f	¢/kVA/day	1.887
		Minimum Chargeable Annual Demand	15,000 kVA	

^a Tariffs starting with "F" were tariffs that previously attracted the premium feed-in tariff rebate. These tariffs ended on 1 November 2024 and all customers that were previously on PfiT tariffs have been moved to the corresponding A tariff.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:

[Contract Demand Policy](#)